Transactive Energy Rate Recovery

an equitable approach to recover cost

by
Stephen MacDonald
Managing Director of Business Development
TeMix Inc.

AGENDA

- 1. The Energy Rate Recovery Paradigm
- 2. The Transactive Energy Paradigm-shift
- 3. The TE Architectural Representation
- 4. Discussion on the Benefits
- 5. Open it up for Q&A

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Industry Norms

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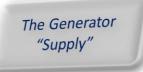
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"Cost of Service" Recovery Methodology

Generation Entities (independent or vertically owned "integrated")

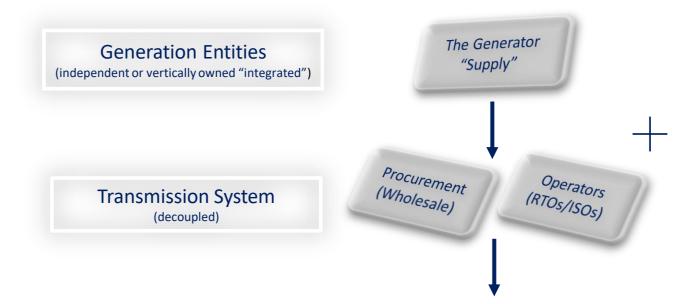


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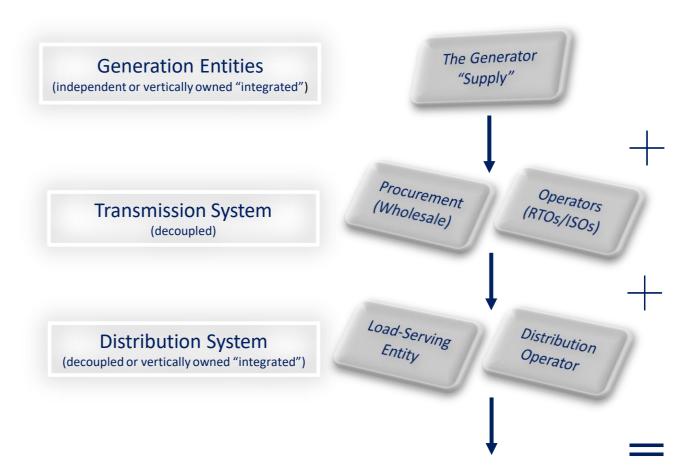
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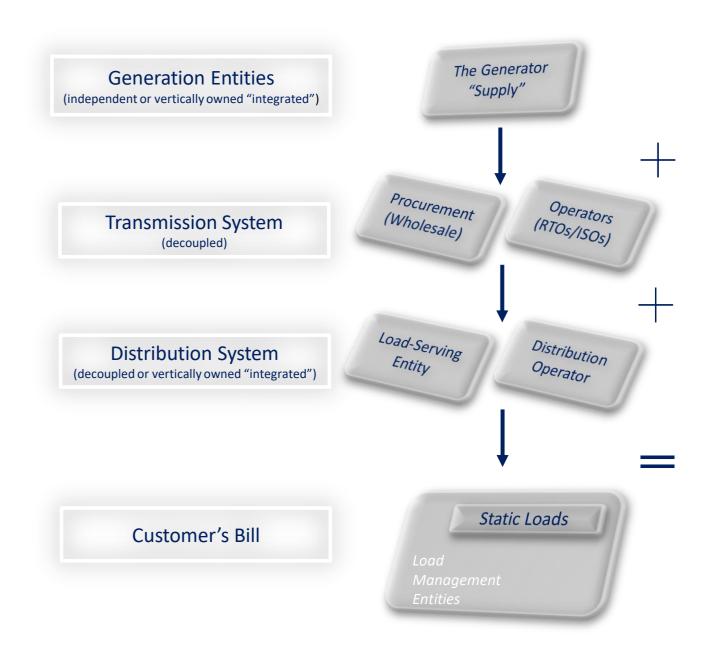
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Cost of Service Worked

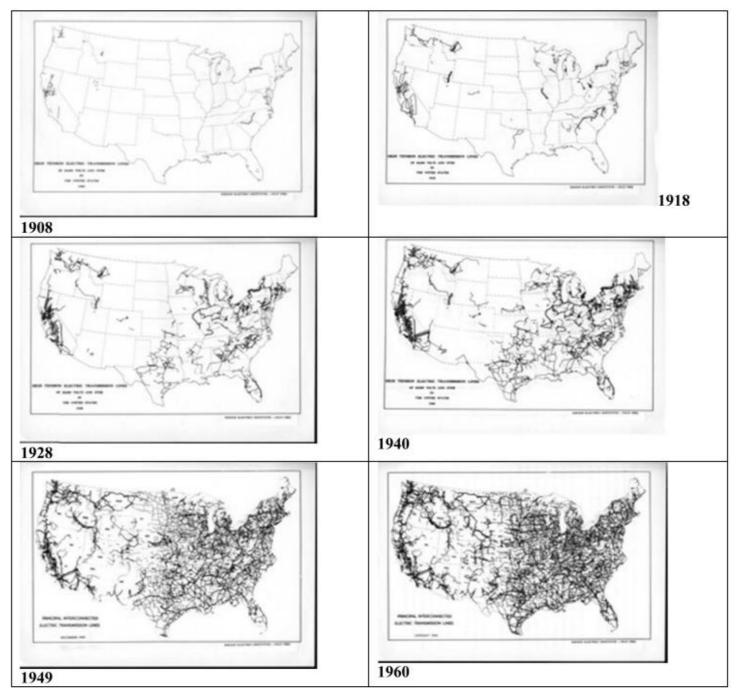
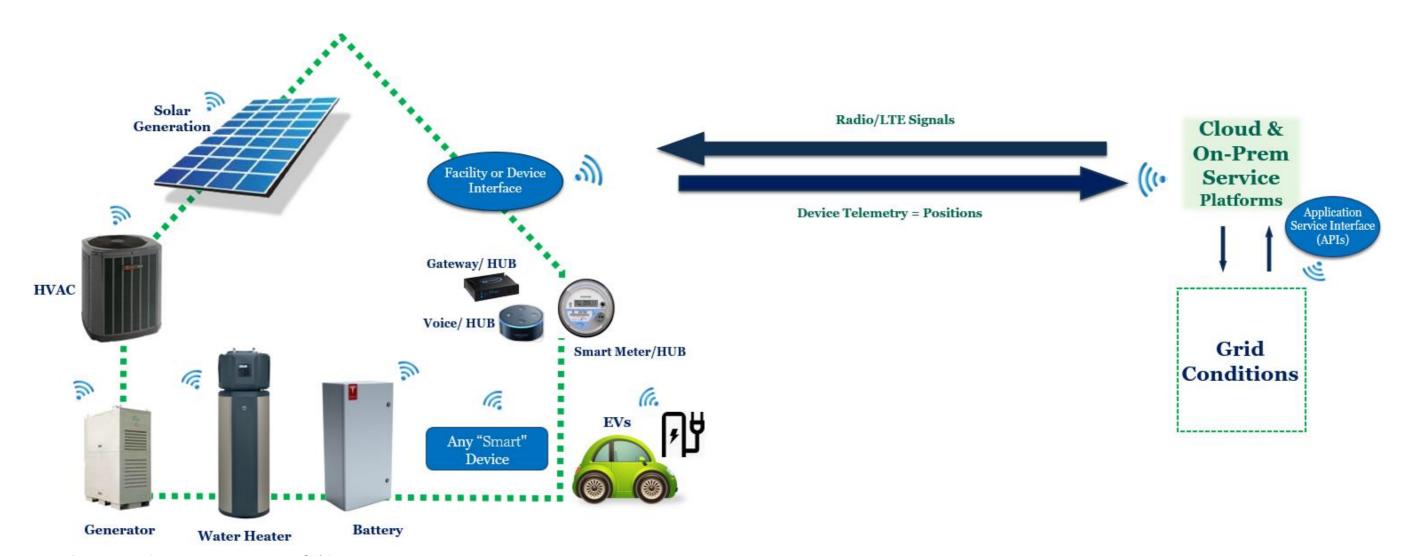


Fig. 1. Maps showing high-tension electric transmission lines in continental United States, multiple years. (Source: Report on the Status of Interconnected Power Systems, Edison Electric Institute, 1962).

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Cost of Service Worked; However, Change is Now Needed!



Source: TeMix Inc. Energy Internet of Things

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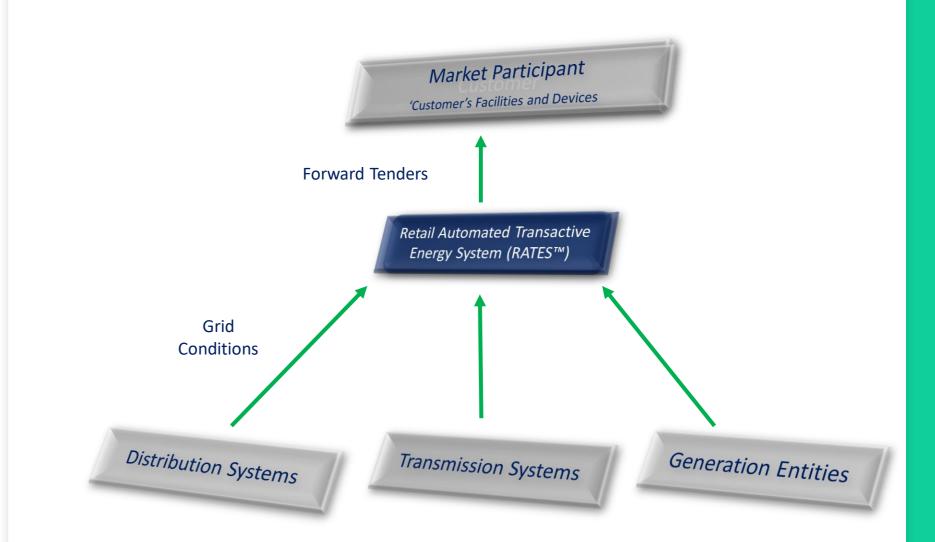




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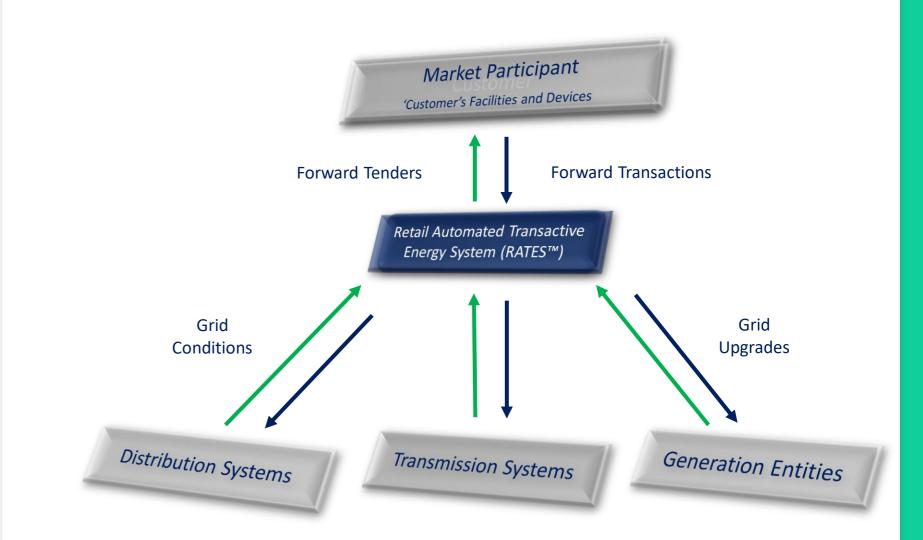
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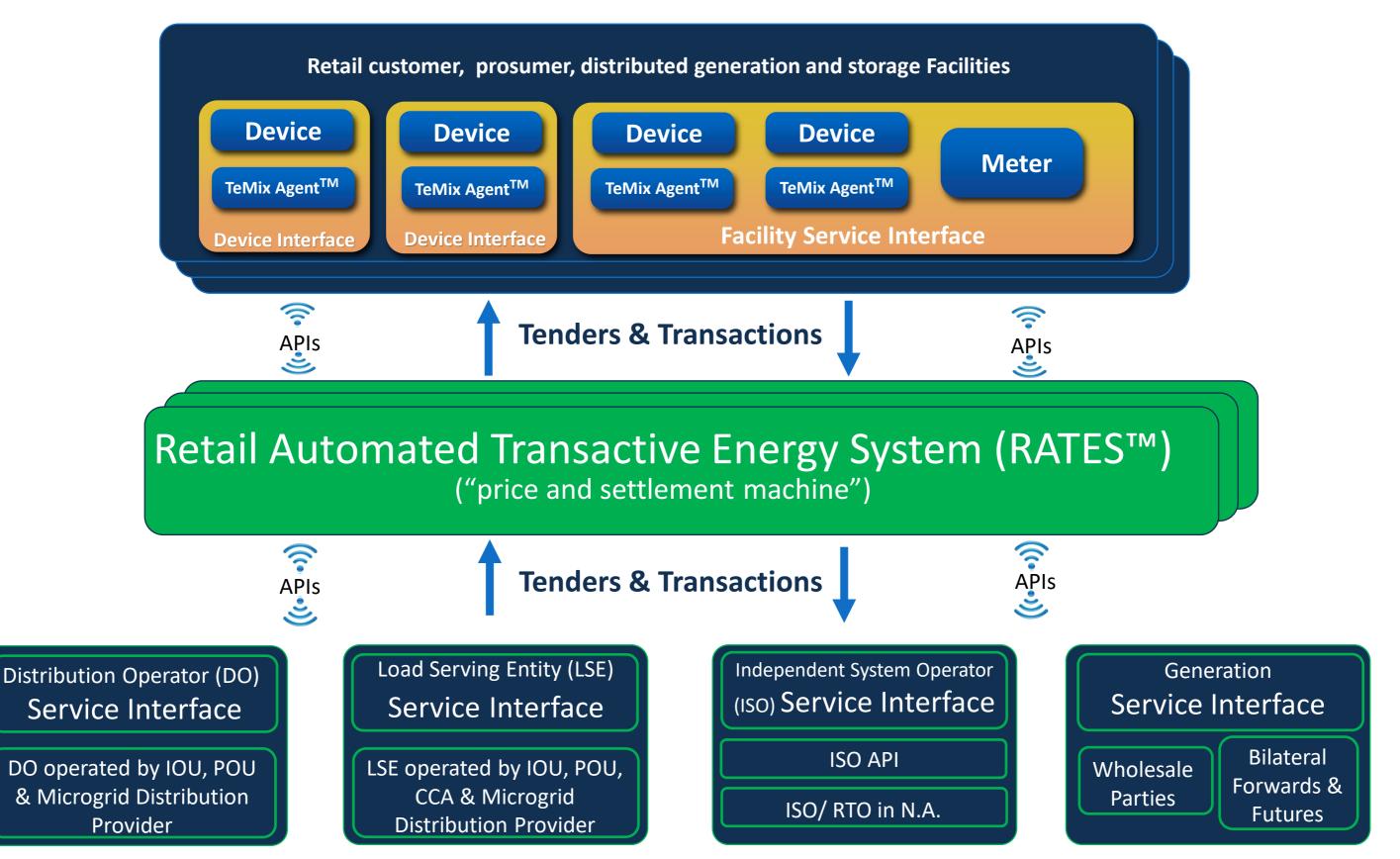


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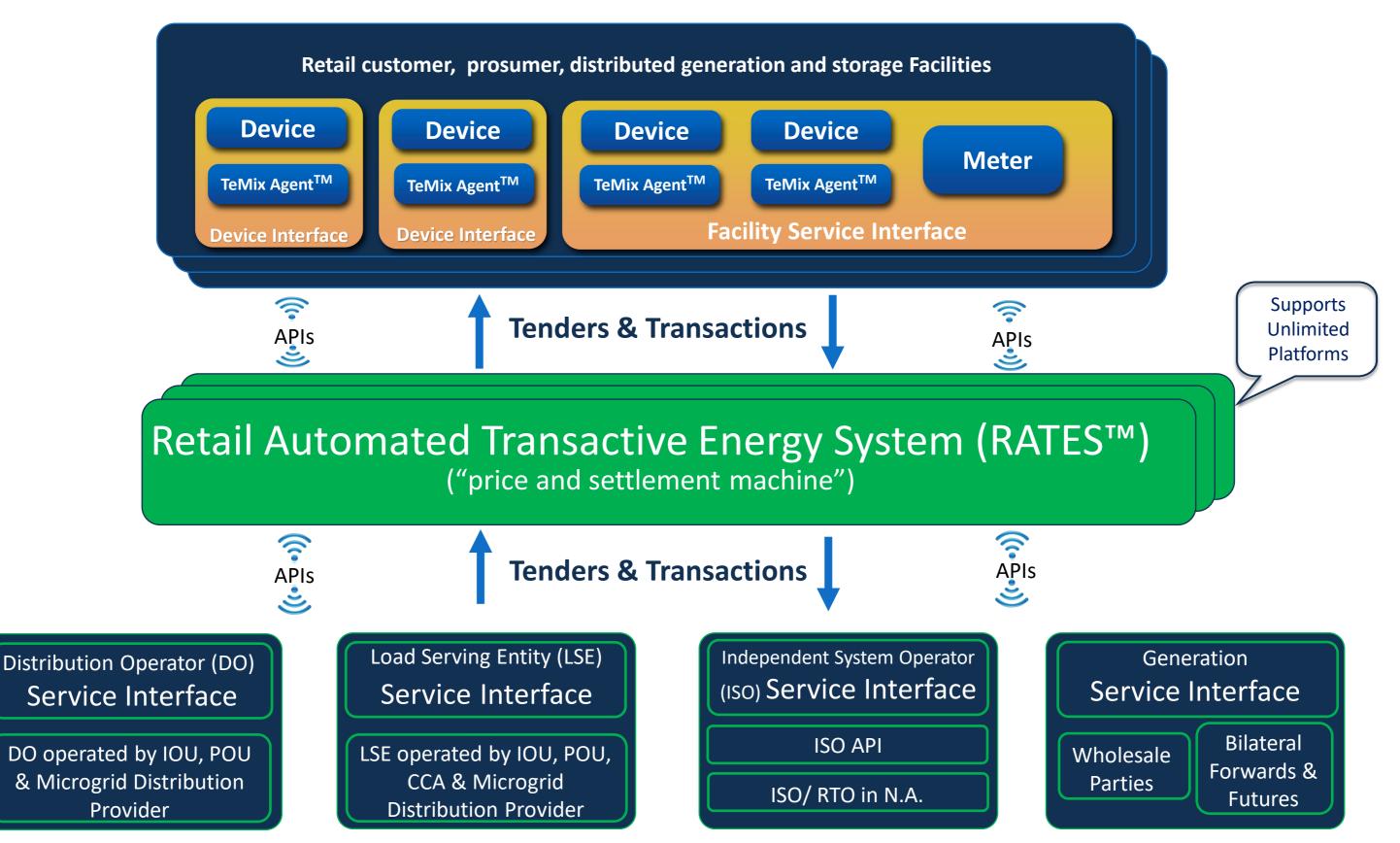
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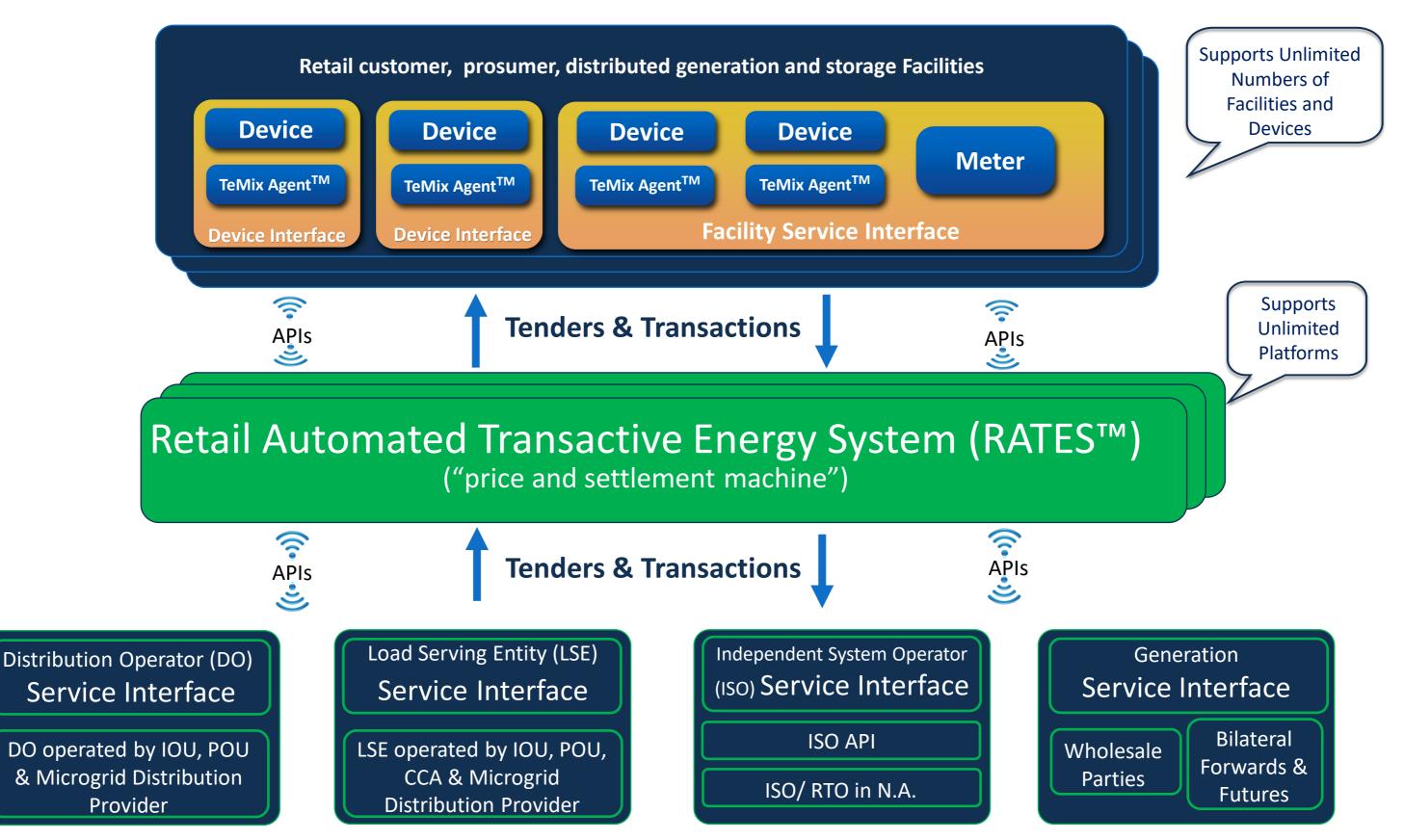


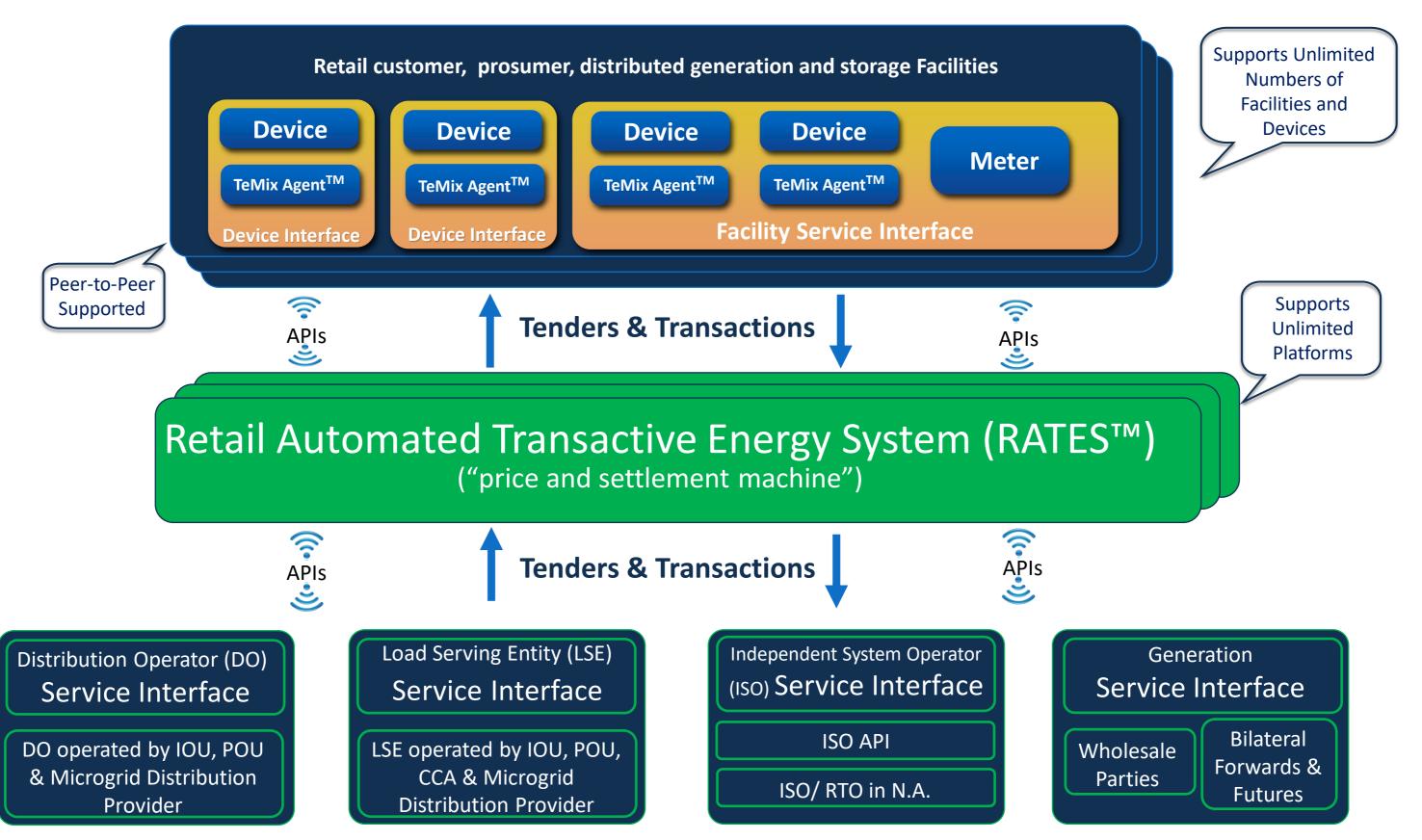


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BENEFITS OF TRANSACTIVE ENERGY

- 1. Compensates *all* Parties who provide grid services
- 2. Creates a financial incentive mechanism to speed flexible load and disaggregated (renewable) supply adoption
- 3. Has *no* technology scaling limitations
- 4. Reduces overall system costs for all stakeholders:
 - i. Absorbs Stranded Asset costs
 - ii. Maintains low-income discounts
- 5. Uses short-run grid conditions to determine the recovery price and a yearly subscription hedges bill volatility
- 6. TE supports:
 - i. a phased implementation approach, unique to each service territory, by circuit or by flexible device-type (e.g., EVs, Storage, etc.)
 - ii. unique configurations to meet each State's energy goals
 - iii. Opt-in or Opt-out design considerations

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--Thank you for your attention--

Happy to Answer Any Questions?

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